



Описание на аварийные сигнализаторы. Серия М, N

По вопросам продаж и поддержки обращайтесь: aen@nt-rt.ru

www.lake.nt-rt.ru

Архангельск (8182)63-90-72,
Астана+7(7172)727-132,
Белгород(4722)40-23-64,
Брянск(4832)59-03-52,
Владивосток(423)249-28-31,
Волгоград(844)278-03-48,
Вологда(8172)26-41-59,
Воронеж(473)204-51-73,
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Иваново(4932)77-34-06,
Ижевск(3412)26-03-58,
Казань(843)206-01-48,
Калининград(4012)72-03-81,
Калуга(4842)92-23-67,
Кемерово(3842)65-04-62,
Киров(8332)68-02-04,

Краснодар(861)203-40-90,
Красноярск(391)204-63-61,
Курск(4712)77-13-04,
Липецк(4742)52-20-81,
Магнитогорск(3519)55-03-13,
Москва(495)268-04-70,
Мурманск(8152)59-64-93,
НабережныеЧелны(8552)20-53-41,
НижнийНовгород(831)429-08-12,
Новокузнецк(3843)20-46-81,
Новосибирск(383)227-86-73,
Орел(4862)44-53-42,
Оренбург(3532)37-68-04,
Пенза(8412)22-31-16,
Пермь(342)205-81-47,
Ростов-на-Дону(863)308-18-15,

Рязань(4912)46-61-64,
Самара(846)206-03-16,
Санкт-Петербург(812)309-46-40,
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► Flow Rate Alarms

Installation, Operating &
Maintenance Manual

Technical Specifications

Measuring Accuracy

±2.0% of full scale

Repeatability

±1% of full scale

Flow Measuring Range

0.1-150 GPM (0.4-560 LPM)

2.0-1300, SCFM (0.75-610 SLPS)

Maximum Operating Pressure

Aluminum and brass meters: 3500 PSIG (240 Bar)

Stainless steel meters: 6000 PSIG (410 Bar) 600 & 1000 pneumatic

Maximum Operating Temperature

Media: 185°F

Ambient: 185°F

Standard Calibration Fluids

Oil meters: DTE 25® @ 110°F (43°C), 0.873 sg

Water meters: tap water @ 70°F (21°C), 1.0 sg

Air meters: air @ 70°F (21°C), 1.0 sg and 100 PSIG (6.8 Bar)

Alarm Switch Dead-band

4% of full scale

Alarm Switch Contacts

SPDT (dry contact), UL/CSA rating: 10 amps and 1/4 hp, 125 or 250 VAC. 1/2 amp, 125 VDC; 1/4 amp, 250 VDC; 3 amps, 125 VAC "L" (lamp load)

Filtration Requirements

74 micron filter or 200 mesh screen minimum

DTE 25 is a registered trademark of Exxon Mobil.

Enclosure Materials of Construction (non-wetted components)

| Port/Casing | Aluminum | Brass | Stainless Steel |
|-------------------|-----------|-----------|-----------------|
| Enclosure & Cover | Aluminum | Aluminum | Aluminum |
| Seals | Buna-N® | Buna-N® | Buna-N® |
| Window | Pyrex® | Pyrex® | Pyrex® |
| Din Connector | Polyamide | Polyamide | Polyamide |

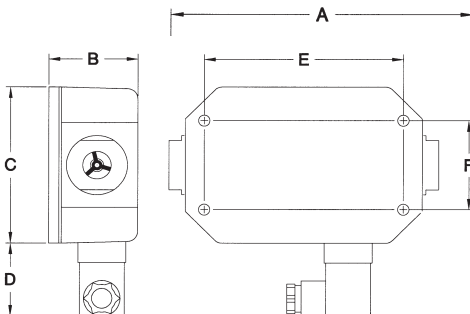
Flow Meter Materials of Construction (Wetted Components)

| Port/Casing | Aluminum | Brass | Stainless Steel |
|--------------------------|---------------------------------------|------------------------------------|--|
| Casing & End Ports | Anodized Aluminum | Brass | Stainless Steel |
| Seals | Buna-N® (STD), EPR, FKM or FFKM | Buna-N® (STD), EPR, FKM or FFKM | FKM with PTFE backup (STD), Buna-N®, EPR or FFKM |
| Transfer Magnet | PTFE coated Alnico | PTFE coated Alnico | PTFE coated Alnico |
| All other internal parts | Stainless Steel | Stainless Steel | Stainless Steel |

Buna-N is a registered trademark of Chemische Werke Huls.

Mechanical - Size Code

| DIM | Series 3 | Series 4 | Series 5 | Series 5 (2" port only) |
|-----|-----------------|-----------------|------------------|----------------------------|
| A | 6-9/16" (167mm) | 7-5/32" (182mm) | 10-1/8" (258mm) | 12-5/8" (322mm) |
| B | 2-3/16" (56mm) | 2-15/16" (75mm) | 3-13/16" (97mm) | 3-13/16" (97mm) |
| C | 4" (101mm) | 4-1/2" (114mm) | 5-5/16" (135 mm) | 5-5/16" (135mm) |
| D | 1-7/8" (47mm) | 1-7/8" (47mm) | 1-7/8" (47mm) | 1-7/8" (47mm) |
| E | 4-7/8" (128mm) | 5" (127mm) | 6-3/4" (172mm) | 6-3/4" (172mm) |
| F | 2-1/4" (57mm) | 2-7/8" (73mm) | 3-3/4" (95mm) | 3-3/4" (95mm) |



Introduction

This manual is a service guide produced by the manufacturer and provides specific procedures and/or illustrations for disassembly, assembly, inspection, cleaning, and filtration. When followed properly, these procedures will keep your flow meter in top operating condition.

It is important for operators and maintenance personnel to be safety conscious when operating or repairing equipment. Developing a thorough knowledge of the precautionary areas and following safe operating procedures can prevent equipment damage and/or personal injury. Before making any repair, read all of the repair procedures to learn the correct method and all precautions.

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Basic Application Information

The flow meter can be installed directly in the fluid line without flow straighteners or special piping. The meter is used to measure the flow rate of most liquids which do not contain particles greater than 74 micron.

1. External components are sealed inside the Lexan or pyrex window tube to permit use in areas where the meter may be sprayed or washed with soap and water.
2. Mount the meter in the most convenient location to allow easy access for reading and maintenance.
3. The meter should NOT be mounted near hot pipes or equipment which can cause deformation of the window tube and scale. (Lexan tube only)
4. The meter should be mounted at least one foot (.3 meter) from large electric motors, or the internal magnet may weaken or become demagnetized.
5. Aluminum and brass meters should not be mounted where assembled piping is not supported.

Warning and Precautionary Areas

1. The meters are designed to operate in systems that flow in only one direction: the direction of the arrow on the flow scale. Attempting operation in the reverse direction may cause damage to the meter or other system components. (See page 6 for reverse and bi-directional flow information)
2. The window tube of standard meters is made of Lexan. Lexan can be safely cleaned with soap and water. However, many other cleaning agents can damage Lexan, causing discoloration or crazing. If you are unsure of your cleaning agent, call the General Electric Lexan Compatibility Reference Line at 800-845-0600.
3. To retain accuracy and repeatability many internal moving parts are precision machined and require filtration of at least 74 micron or a 200 mesh screen.
4. All meters are tested and calibrated at our test facility using a light hydraulic oil (DTE-25). The units are well drained, but some oil residue may still remain within the meters. Please check the compatibility with your fluid. The meter may have to be cleaned before use. (See "Cleaning & Inspection" section)
5. When installing aluminum or brass meters onto steel pipe caution should be taken not to over tighten the pipe connections. The thread in the meter end fittings may strip if over tightened.

6. Aluminum and brass meters should not be used in systems where the assembled piping is not supported. Heavy weight may cause the meter to bend or malfunction.
7. **Operating Temperature:** In standard meters, several components have a maximum temperature rating of 240°F (116°C). High temp version: 400°F (204°C) and Ultra high temp version: 600°F (315°C).
8. **Operating Pressure:** All meters are tested at a burst pressure three times of operating pressure. Meters should not be used over the operating pressure rating.
9. Pressure and flow surges may disengage the outer magnet follower from the transfer magnet. If this occurs, a shock suppressor should be used to eliminate malfunction.
10. **Thread seal tape:** Caution should be used when using Thread seal tape on pipe thread joints. Leave at least 1/8" (3mm) of pipe thread exposed from end of pipe when applying tape.
11. These meters, as well as many other meters, use an internal transfer magnet in the design. Because of this magnet, be aware of the following:
 - a) Do not install near highly magnetic devices
 - b) If metal particles are moving through the system, a magnetic

WARNING: Never hit a flow meter or empty fluid with full fluid flow. This fluid shock or hammering effect on the internals of the flow meter can permanently damage the internal components.

Installation

Basic Installation Instructions

The meters are mounted in-line and are direct reading. The meters can be mounted in a vertical or horizontal position as long as the fluid is flowing in the direction of the arrow on the flow scale. No straight pipe is required before or after the meter. In fact, 90° elbows can be installed on both ends without any noticeable flow variation.

When installing a meter, apply "Thread seal Tape" or "Liquid Thread Sealant"

on pipe threads. If tape is used, be sure to leave 1/8" (3 mm) of pipe thread exposed on end of pipe. Position filter in front of meter and in a location that allows easy access for routine maintenance. Refer to "Warnings and Precautionary Areas" for additional information.

INSTALLATION DOS AND DON'T

To obtain satisfactory operation from a Omega flow meter, the following points should be considered:

DO:

- Install a pressure gauge near the inlet of the meter
- Place throttling valves at the outlet of the meter
- Use pipe sealer on the connections
- Install a union on one side of the meter for easy removal for maintenance and calibration
- Install solenoid valves at meter outlet (as far downstream as possible)
- Mount in any orientation: vertical, horizontal or upside down

DO NOT:

- Use in systems where reverse flow is possible unless using RF option
- Place meter in non-aligned piping
- Over-flow the meter by more than 150% of maximum reading
- Operate at pressures and temperatures greater than specified
- Install restrictions between pressure gauges and the meter inlet*
- Install solenoid valves at the meter inlet*

**pneumatic flow meter applications*

Operation

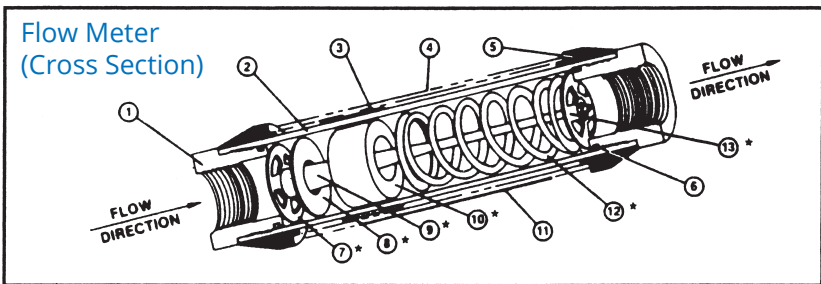
Operating Principles

Omega has developed a line of unique flow meters which combine the simplicity of a sharp-edged orifice disk and a variable area flow meter. See Illustration 1 "Flow Meter Cross Section" on page 8.

The meters are tubular, with all internal wetted parts sealed within the body casing. Running through the center of the body casing is a tapered center shaft which is centered in the bore by pilot disks at each end. Encircling the shaft is a sharp-edged, floating orifice disk, transfer magnet and return spring. The disk and transfer magnet are held in the "no flow" position by the biased return spring.

As the flow moves through the meter it creates a pressure differential across the floating orifice disk, forcing the disk and transfer magnet against the return spring. As flow increases, the pressure differential across the disk increases, forcing the disk and transfer magnet to move along the tapered center shaft. As flow decreases, the biased return spring forces the disk and transfer magnet down the tapered center shaft, returning to the “no flow” position.

In metal casing meters we cannot see the movement of the floating orifice disk and transfer magnet because they are sealed inside the body casing. Therefore, a magnet follower is positioned around the outside of the body casing and is magnetically coupled to the internal transfer magnet. As the flow rate increases, the internal magnet moves along the tapered center shaft (inside the body casing) and the magnet follower moves along the outside of the body casing (under the scale).



- | | |
|--------------------|-------------------------------------|
| 1. End Porting | 8. Flowing Sharp-Edged Orifice Disk |
| 2. Body Casing | 9. Tapered Center Shaft |
| 3. Magnet Follower | 10. Transfer Magnet |
| 4. Window Tube | 11. Scale |
| 5. Window Seal | 12. Return Spring |
| 6. Seal Assembly | 13. Retainer Ring |
| 7. Pilot Disk | |

*Cartridge contains: 7, 8, 9, 10, 12 & 13

Reading the Meter

Notice the black reference line which runs 360° around the white magnetic follower. This reference line moves under the scale in direct relation to the movement of the internal orifice disk. When fluid is flowing, the flow rate through the meter is read by lining up the black reference line with the closest rate line on the external flow scale.

Specific Gravity or Density Effect

Standard meters are calibrated for either WATER with a specific gravity of 1.0 or OIL with a specific gravity of .873. The floating disk meter is effected by fluid density as are most other similar type meters. Omega's meters have less of this effect because of the sharpness of the floating orifice disks being used.

The indicated flow reading will read high for heavier fluids and low for lighter fluids. A corrective factor can be applied to the standard scale or a special scale can be added at a slight additional costs. When flowing other specific gravities, the basic equations below can be used.

For WATER Meters use: $\sqrt{1.0/\text{Specific Gravity}} \times \text{scale reading}$

For OIL Meters use: $\sqrt{.873/\text{Specific Gravity}} \times \text{scale reading}$

Viscosity Effect

The meters incorporate a unique floating, sharp-edged orifice disk. The floating, sharp-edged orifice disk offers greater operating stability and accuracy over a wide range of viscosities.

Pneumatic Meter uses & Operating Theory

Omega's rugged, high-pressure, pneumatic meters are designed for permanent installation in compressed gas systems. These products provide a low cost means to measure compressor volumetric outputs, pneumatic tool consumptions and other industrial gas flow rates.

The meters operate using the variable annular orifice method with compression spring return –the identical method used in our field proven liquid flow rate meters. The product's follower, where the measurement is indicated, is magnetically coupled through a high pressure casing to the meter's internal orifice assembly.

Benefits of these design features are:

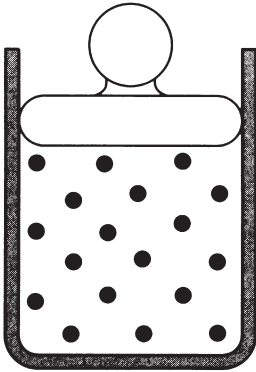
- High operating pressure
- Linear displacement of the follower with respect to flow rate
- High turn-down ratios
- Measuring accuracy $\pm 2.5\%$ of full scale in the center third of the measuring range, $\pm 4\%$ in upper and lower thirds
- Operation in any mounting orientation

Omega meters are offered in three standard materials of construction:

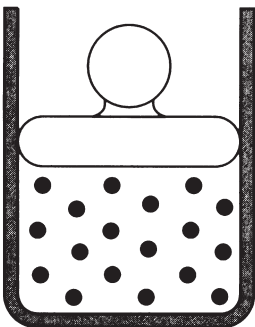
- Aluminum for standard monitoring applications to 600 PSIG
- Brass for media/material compatibility to 600 PSIG
- Stainless steel for compatibility and operation to 1000 PSIG.
- Measuring ranges cover 2-12 SCFM through 150-1300 SCFM.

Illustration 2

14.7 PSIA (0 PSIG)



29.4 PSIA (14.7 PSIG)



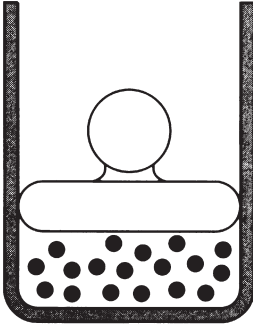
Standard Cubic Feet

Omega's meter are calibrated to measure the flow of compressible media (gases) in SCFM – standard cubic feet per minute. A “standard” cubic foot is defined as a cubic foot of dry air at standard atmospheric conditions: 70°F and 14.7 PSIA (0 PSIG) measured at sea level.

When a standard cubic foot of air is compressed, its actual volume will decrease proportionally as absolute pressure increases. For example, a standard cubic foot of air's actual volume will decrease by 50% and density will increase by 100% as the air is compressed from atmospheric pressure 14.7 PSIA (0 PSIG) to 29.4 PSIA (14.7 PSIG). **See Illustration 2.**

There are three factors that affect the Flow Meter Calibration: specific gravity, pressure and temperature. Omega meters are calibrated for air (specific gravity of 1.0) at 70°F and 100 PSIG. Most low pressure rotameters are calibrated at 0 PSIG and require corrections for use at any other

58.8 PSIA (44.1 PSIG)



Omega products are designed for pneumatic systems where pressures between 90 -110 PSIG are used. In these common applications, a monitor with a standard calibration can be read directly without applying corrections.

DENSITY CORRECTION FACTORS

SCFM (indicated) x (CF) = SCFM (Actual) CF= (F₁) x (F₂) X (F₃)

Note: all correction factors need not be used.

Table 1. (f₁) PRESSURE CORRECTION FACTORS (inlet pressure)

| | | | | | | | | |
|----------------|-----|-----|-----|-----|------|-----|------|------|
| psig | 25 | 50 | 75 | 100 | 125 | 150 | 175 | 200 |
| f ₁ | .56 | .75 | .88 | 1.0 | 1.11 | 1.2 | 1.29 | 1.37 |

$$f_1 = \sqrt{\frac{14.7 + \text{psig}}{114.7}}$$

Table 2. (f₂) TEMPERATURE CORRECTION FACTORS

| | | | | | | | | |
|----------------|------|------|------|-----|-----|------|------|------|
| °F | 10° | 30° | 50° | 70° | 90° | 110° | 130° | 150° |
| f ₂ | 1.08 | 1.04 | 1.02 | 1.0 | .98 | .96 | .95 | .93 |

$$f_2 = \sqrt{\frac{530}{460 + ^\circ\text{F}}}$$

Table 3. (f₃) SPECIFIC GRAVITY CORRECTION FACTOR

$$f_3 = \sqrt{\frac{1}{\text{Sp. Gr.}}}$$

f₁= correction factor for other than 100 PSI inlet.

f₂= correction factor for other than 70°F.

f₃= correction factor for other than air at 1.0 Sp. Gr.

Correction Factors

If a meter is installed in a system where conditions differ from the standard listed above, correction factors will need to be applied to retain the design accuracy of the meter. The appropriate correction factor equations are detailed above. To assure the best monitoring accuracy, pressure and temperature measurements should be taken directly at the meter's inlet port.

Special Scales

Special calibrations can be performed by Omega to correct for the following system characteristics:

- System pressure
- System temperature
- Media specific gravity
- Various measuring units (i.e. LPM, LPS, m³/hr, etc.)
- Any combination of the above

Consult factory or your distributor for details and prices.

Selecting the Proper Meter

To order a pneumatic flow meter the following information is required:

- Pipe size and port style
- Media (air, nitrogen, argon etc.) – for material compatibility and specific gravity considerations
- Approximate flow range required¹
- System pressure: nominal, maximum, minimum
- System temperature

Flow Range¹

Estimating the flow rate in a compressed gas system may seem complicated, but with some research and a few simple equations an educated guess can be made.

Two suggested methods are:

Method 1

A compressor is typically rated in SCFM output at a certain pressure and efficiency. If the rating cannot be located or is unknown, an estimate of compressor output can be obtained by the following formulas:

- 1-stage compressors: motor HP/0.179 = SCFM @ 100 PSIG
- 2-stage compressors: motor HP/0.164 = SCFM @ 100 PSIG
- 3-stage compressors: motor HP/0.159 = SCFM @ 100 PSIG

Method 2

If the max potential of a compressor is not being used (the unit cycles on and off) or if flow rate in excess of compressor capacity is being consumed (the compressor cannot meet the demand), a summation of machine usages can be totaled to determine the maximum flow rate. Most machine tools that use compressed air specify the maximum consumption of the tool.

General Information

Omega's Flow Alarms are typically used to make or break a set of electrical contacts to signal a limit setting. They may be used to turn on a warning light, sound a bell or horn, or even to shut down a process. The switches on the alarm can be configured to open or close a contact for an increasing or decreasing set point. Single switch units are built to switch in the lower 2/3 of the scale. For units that need to switch in the upper 2/3 of the scale, please contact the factory.

Overview

Illustration 1 shows the primary mechanism for a single-switch flow alarm. Dual-switch flow alarms contain two sets of these same components, but have a slightly different electrical wiring diagram (Wiring to the DIN connector is described on page 18.) The factory default configuration for the alarm switch is for decreasing flow, as shown in **Illustration 1**. Dual alarm units contain one additional switch configured for increasing flow. If an increasing flow alarm is desired, it should be specified when the unit is ordered.

The **follower** moves in unison with an orifice plate inside of the unit's pressure vessel via a magnetic coupling in order to indicate flow rate. As the follower moves with changes in flow rate, the flow rate is determined by relating the position of the **flow indicator line** to the increments on the **flow rate scale**.

The **pointer** indicates the set point for the **alarm switch**. In **Illustration 1**, the switch will be actuated at all flow rates below 4 GPM. To change the set point, simply loosen the **switch glide screw** one (1) turn and slide the switch to the desired position along the flow rate scale. When the **pointer** is pointing to the desired flow rate, re-tighten the **switch glide screw**.

Illustration 1

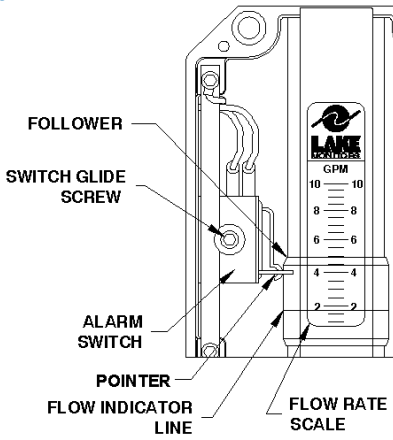


Illustration 2

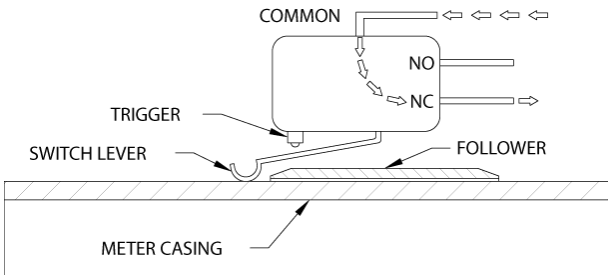
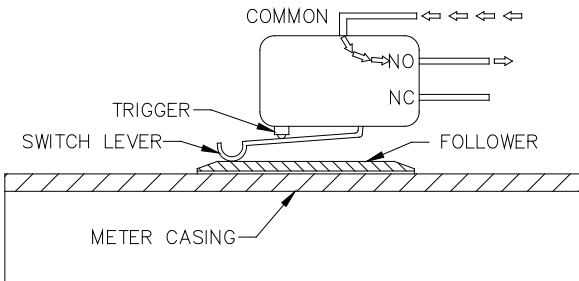


Illustration 3



Switches

The switch is a simulated roller, lever operated low force microswitch. The specifications for this switch are listed on page 18. The switch is actuated when movement of the follower causes the switch lever to be lifted. In **Illustration 2**, the switch has not yet been actuated, and the electrical circuit is through the normally closed (NC) contact. **Illustration 3** shows the switch after it has been actuated. In this scenario, the electrical circuit is through the normally open (NO) contact.

Precautions

- Be certain to properly ground the unit via the ground (G) pin located on the unit's din connector.
- In order to avoid accidentally removing the switch glide screw, never loosen it by more than one or two turns. This screw can be
- difficult to replace if accidentally removed.
- Avoid over tightening the switch glide screw.
- When the switch adjustments are complete, make certain that the wires that are attached to the switch have not been moved into a location that will interfere with the follower or the switch lever.
- Do not make any modifications to the unit's internal wiring.

Switches Specifications

| | |
|-------------------------------|--|
| Type | Form C, dry contact |
| UL/CSA Rating | 10 & 1/3 hp, 125 VDC & 1/4A, 250 VDC 3A, 125 VAC "L" lamp load |
| Mechanical Life | >10,000,000 cycles |
| Actuating Mechanical | Simulated roller, lever operated, low force |
| Connectors | 3/16" tab |
| Double Break Switch (special) | Form Z - 10A & 1/2hp, 125/250 VAC |

Electrical Connections

Standard Flow Alarms are pre-wired with 4- pin Hirschmann-type DIN connectors which consist of a male section as shown in **Illustration 4** and the female section shown in **Illustration 5**. To open the female section, first remove

the screw, then lift the connector portion out of the casing by inserting the head of a screwdriver into the slot marked for that purpose. **Illustration 6** shows the disassembled female section.

Illustration 4

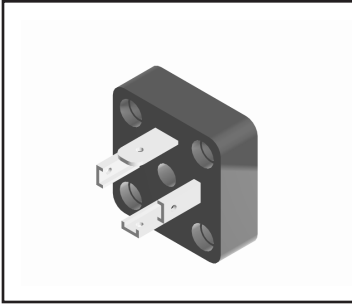


Illustration 5

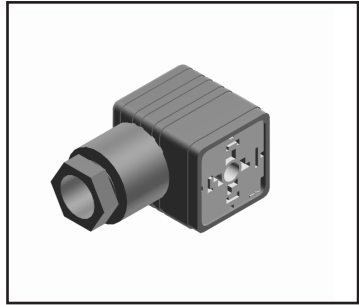


Illustration 6

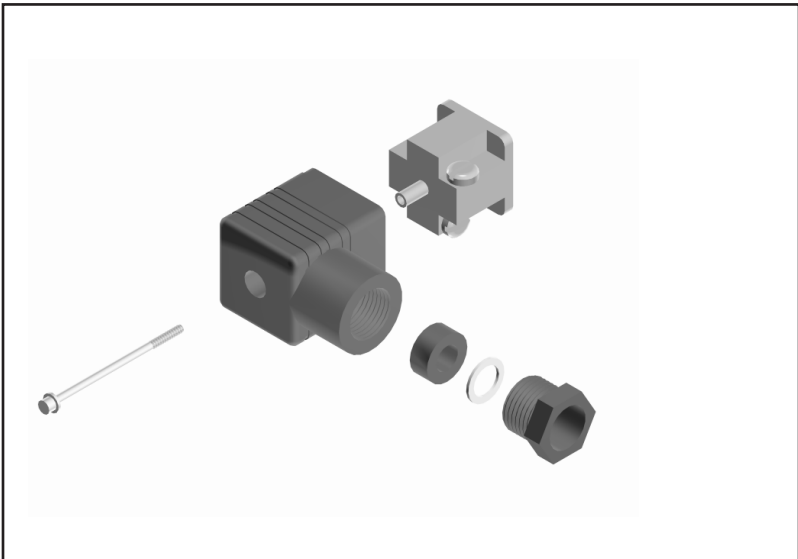
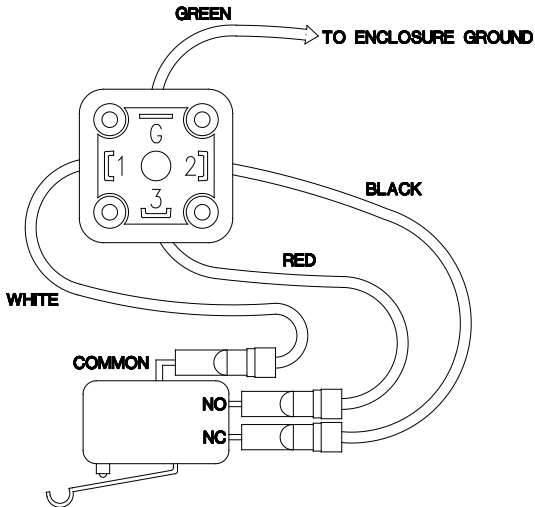


Illustration 7 shows the connections for a standard, single switch Flow Alarm as they are shipped from the factory. The wiring for other types of connections are outlined in the tables below. For additional details, please consult the factory or your authorized distributor.

Alternates to the standard Hirschmann-type DIN connector are available on a custom basis. The Flow Alarm may be outfitted with a variety of different electrical connections including conduit fittings, cable-type connectors and cord grip/pigtail interfaces.

Almost any commercially available electrical connector may be used. If an alternate connector is desired, please consult factory.

Illustration 7



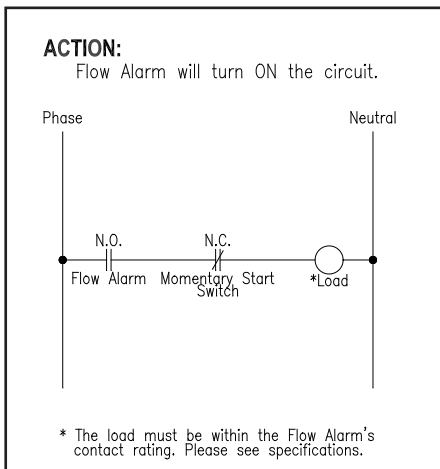
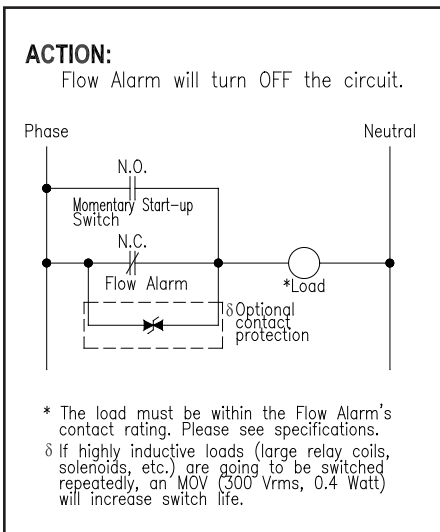
Wiring Code: Standard Single Switch

| | |
|--------------------------|---------------------|
| White - Common | Terminal #1 of DIN |
| Black - N.C. Contact | Terminal #2 of DIN |
| Red - N.C. Contact | Terminal #3 of DIN |
| Green - Enclosure Ground | Terminal "G" of DIN |

Wiring Code: Dual Switch Alarm

| | |
|---------------------------------|---------------------|
| White - Both Common | Terminal #1 of DIN |
| Black - Decreasing N.O. Contact | Terminal #2 of DIN |
| Red - Increasing N.O. Contact | Terminal #3 of DIN |
| Green - Enclosure Ground | Terminal "G" of DIN |

Standard Control Circuits

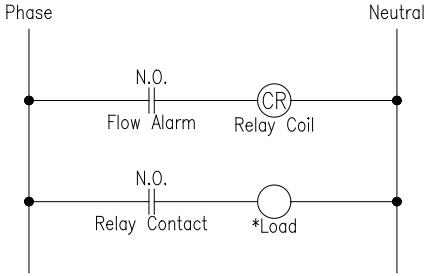


Connection of Slave Relays

If the load to be controlled with the Flow Alarm is greater than the carrying capacity of the Flow Alarm's contacts, a slave relay is required.

ACTION:

Flow Alarm will turn ON the circuit.



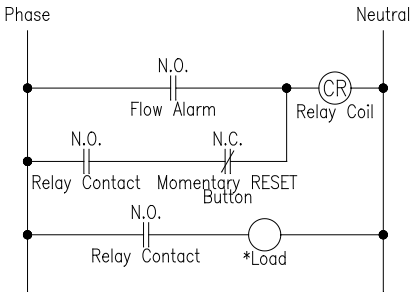
* The load must be within the Flow Alarm's contact rating. Please see specifications.

Latching Slave Relay Circuit

The alarm circuit will remain energized until either the RESET button is pressed or until power is removed from the circuit.

ACTION:

Flow Alarm will turn ON the circuit.



* The load must be within the Flow Alarm's contact rating. Please see specifications.

Troubleshooting & Maintenance

| TROUBLESHOOTING CHART | |
|--|--|
| Malfunction: Magnet follower sticks in mid-scale and will not return to the “no flow” position. | |
| <p>Possible Cause: <i>Horizontal/Vertical Mount</i> Particulate, thread seal tape, rust or other foreign matter is holding the internal parts from returning.</p> <p>Horizontal/Vertical Mount A surge or shock in the fluid flow moved the internal magnet faster than the external follower could follow, thus separating the follower from the magnet.</p> | <p>Corrective Action: Disassemble and inspect meter for contamination. Install proper filtration or problem may reoccur.</p> |
| <p>Warning: Shut down systems before removing meter from flow line. Remove meter from system. Tip the meter so the arrow on the flow scale points upward. This should return the magnet follower to the “no flow” position. Add some type of surge protection, or problem may reoccur.</p> | |
| Malfunction: Meter scale reading is off an equal amount at all points and the magnet follower still moves freely. | |
| <p>Possible Cause: Reading the scale using the top or bottom edge of the magnet follower.</p> | <p>Corrective Action: Be sure to read the scale using the black reference line which runs around the magnet follower.</p> |
| <p>Possible Cause: Fluid being monitored may not be compatible with standard meter scale.</p> | <p>Corrective Action: Standard meters are calibrated for .873 SP. Gr oil at 110° F (43°C), Water 1.0 SG at 70°F (21°C) and Air 1.0 SG at 70°F (21°C) at 100 PSI. Check your fluid data for variance, or call the factory for assistance.</p> |
| <p>Possible Cause: All meters are calibrated in the horizontal position.</p> | <p>Corrective Action: Check with the factory for a correction factor or for a replacement scale corrected for vertical use.</p> |

TROUBLESHOOTING CHART (CONTINUED)

Malfunction: Window tube is cracking or crazing.

Possible Cause:

Using incompatible cleaning solution on Lexan window tube.

Corrective Action:

Use soap & water or a mild degreaser (Stoddard or Naptha) to clean Lexan tube. To check the compatibility of your cleaning fluid, call General Electric's Lexan Compatibility Reference line at 800-845-0600.

Malfunction: Scale is fogging or coming loose.

Possible Cause:

Ambient or fluid temperature is above meter specifications.

Corrective Action:

Relocate meter in another area where temperature specifications are not being exceeded.

Possible Cause:

Using incompatible cleaning solvents on scale.

Corrective Action:

Use soap and water.

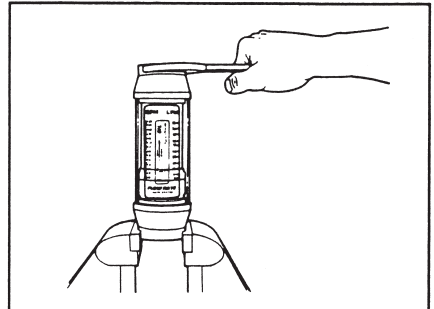
Disassembly

Important: It is not necessary to remove window tube or window seals to clean the meter. Note also how the meter disassembles for ease of reassembly.

Warning: Shut down system before removing meter from flow line.

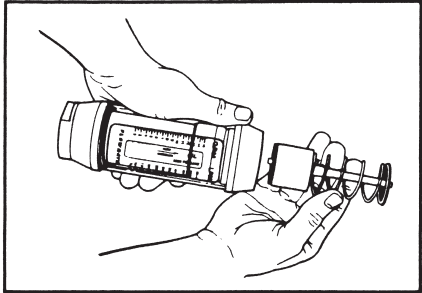
1. Use a clean dry cloth to remove all foreign material from exterior of meter, especially around threaded ends.
2. Remove meter from the flow line.
3. With the arrow on the scale pointing upward, mount the meter in a vice. See **Illustration 3**. Use the flats of the

Illustration 3



1. inlet end porting when securing the meter in the vice. **Important:** DO NOT wrench or tighten vice on Lexan tube.
2. Install a wrench across the flats of the outlet end porting and turn counterclockwise to loosen assembly. Do not remove end porting at this time.
3. Remove meter from vice. Hold the meter so the end port that is loose, is on top. Remove loose end porting.
4. Tilt the open end of meter over a clean cloth to expose inner cartridge. See **Illustration 4**.

Illustration 4



Remove inner cartridge assembly from body casing. Note: Because the transfer magnet is magnetically coupled to the magnetic follower, you will notice a slight resistance when removing cartridge. If cartridge does not slide out, insert a wooden dowel in opposite end of meter and push or lightly tap on dowel until cartridge comes loose.

IMPORTANT: If inner cartridge does not slide out freely, it may be sign of contamination. The transfer magnet is a powerful ALNICO magnet. Keep it away from metal chips and fillings. They may be hard to remove when reassembling and will cause premature failure.

5. Examine inner cartridge or level of contamination.
 - A. If inner cartridge has a low level of contamination and is functioning properly, no further disassembly is required. Proceed to “Cleaning and Inspection.” See **Illustration 5**.
 - B. If inner cartridge appears to be highly contaminated or damaged, it should be completely disassembled for cleaning and inspection. Proceed with Step 8.

Illustration 5

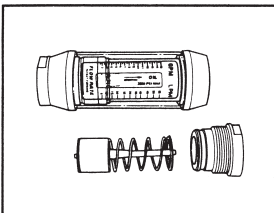
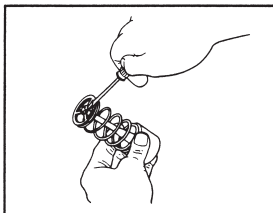


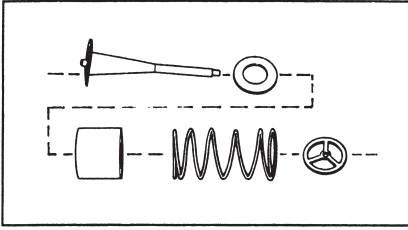
Illustration 6



6. Remove outlet side (spring end) retainer clip, See **Illustration 6**, which secured pilot disk to tapered center shaft.

1. Remove return spring, transfer magnet and floating orifice disk. See **Illustration 7**.

Illustration 7



2. Proceed to “Cleaning and Inspection.” After the meter is cleaned reassemble parts in reverse order of disassembly.

IMPORTANT: Always use new retainer clips for reassembly. 3/8” and 1/2” = Waldes No. 5105-12H. 3/4 and 1” and 1-1/4” and 1-1/2” = Waldes No. 5105-18H, or obtain at no charge from the factory.

Cleaning and Inspection

1. Inspect inner cartridge and body casing for contamination. If the inner cartridge did not slide out freely, it may be a sign of contamination. Locate and eliminate the source of contamination before reconnecting meter to the system or the same problem will reoccur. It may be necessary to install finer filtration or a magnetic filter in the system
2. Soak inner cartridge assembly (or individual parts, depending on level of disassembly) in a suitable cleaning solvent. Naptha or Stoddard is recommended.

CAUTION: When using an air hose wear proper eye protection.

3. Remove parts from solvent. Use an air hose and/or scrub with a light brush to remove any remaining contaminants. Remove any magnetized particles from transfer magnet.
4. Inspect inner cartridge for scored or worn parts. Replace parts as needed. (Parts are available from your local distributor.)
5. Remove any contaminants from inside body casing.
6. Clean Lexan window tube with soap and water, or a compatible cleaning solvent. **IMPORTANT:** Some solvents may cause damage to Lexan tube, check compatibility of solvent being used.
7. Clean and inspect seal assemblies (O-rings and seals) for nicks or cuts. Replace as needed.
8. Clean and inspect the meter every six months.

Properly filtered meters will provide years of trouble-free service. If the meter is not properly filtered, it may be damaged and malfunction. Meter damage caused by excessive contamination is not covered under warranty.

Contamination and Filtration

Recommended Filtration

The manufacturer recommends system filtration of at least 74 micron filter or a 200 mesh screen. It has been found that if inadequate filtration has caused meter failure, it will normally fail in the open position. Some systems may require a magnetic filter. **IMPORTANT:** Meter damage caused by excessive contamination is not covered under warranty.

Stabilized Contamination

The goal of filtration is to create effective protection from system contamination. Proper filtration stabilizes contamination to allow fluid components to function properly. A fluid system is considered stabilized when, “contamination in” equals “contamination out”. Proper filtration must reduce initial contamination to a stabilized level within an acceptable time period. The system should be stabilized in time to prevent premature wear or damage to meter components.

Contamination Sources

Fresh Fluid

When fresh fluid is stored in holding tanks, it may be contaminated with scale or metal flakes from inside the tank. To prevent this type of contamination, be sure to filter fresh fluid before adding to the system.

New Machinery Contamination

When building new machines, a certain amount of built-in contamination is unavoidable. Typical built-in contamination consists of dust, dirt, chips, fiber, sand, flushing solutions, moisture, weld splatters and pipe sealants. Flushing the system before operation can reduce contamination, but cannot eliminate it totally. Unless the system is flushed at a high velocity, some contamination will not be dislodged until the system is in operation. System contamination can cause fluid component malfunction.

Environmental Contamination

When performing routine maintenance, the system's fluid is commonly exposed to environmental contamination. Exercise caution during routine maintenance to prevent this type of contamination. Be sure to change breather filter and systems air filter regularly

Self-Generation Contamination

Self-generated contamination is a product of wear, cavitation, fluid breakdown and corrosion. Systems that are carefully flushed, maintained, and have fresh fluid added, mainly have self-generated contamination. In this case, proper filtration can prevent fluid component malfunction.



По вопросам продаж и поддержки обращайтесь: aen@nt-rt.ru

www.lake.nt-rt.ru

Архангельск (8182)63-90-72,
Астана+7(7172)727-132,
Белгород(4722)40-23-64,
Брянск(4832)59-03-52,
Владивосток(423)249-28-31,
Волгоград(844)278-03-48,
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Новосибирск(383)227-86-73,
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Пермь(342)205-81-47,
Ростов-на-Дону(863)308-18-15,

Рязань(4912)46-61-64,
Самара(846)206-03-16,
Санкт-Петербург(812)309-46-40,
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Челябинск(351)202-03-61,
Череповец(8202)49-02-64,
Ярославль(4852)69-52-93,